

REMARKS:	WELL LOG	ELECTRIC LOGS	FILE	X	WATER SANDS	LOCATION INSPECTED	SUB. REPORT/abd.	
DATE FILED 12-6-85								
LAND: FEE & PATENTED		X STATE LEASE NO		PUBLIC LEASE NO		INDIAN		
DRILLING APPROVED:		1-22-86 (Cause No. 139-42)						
SPUDDED IN:								
COMPLETED:		PUT TO PRODUCING:						
INITIAL PRODUCTION:								
GRAVITY A.P.I.								
GOR.								
PRODUCING ZONES:								
TOTAL DEPTH:								
WELL ELEVATION:								
DATE ABANDONED: LA 3-11-87								
FIELD:		ALTAMONT						
UNIT:								
COUNTY:		DUCHESNE						
WELL NO.		MILES 2-3B3				API #43-013-31154		
LOCATION		2071' FSL		FT. FROM (N) (S) LINE. 2430' FWL		FT. FROM (E) (W) LINE. NE SW 1/4 - 1/4 SEC. 3		
TWP.	RGE.	SEC.	OPERATOR		TWP.	RGE.	SEC.	OPERATOR
					2S	3W	3	UTEX OIL COMPANY

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262
December 5, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

DEC 06 1985

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Miles 2-3B3 well, located in the NE1/4, SW1/4, of Section 3, Township 2 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,
Utex Oil Company



D. T. Hansen

DTH/mc

Enclosures

0001d

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Miles

9. Well No.

2-3B3

10. Field and Pool, or Wildcat

✓Altamont

11. Sec., T., R., M., or Blk.
and Survey or Area

Section 3, T2S, R3W USM

12. County or Parrish 13. State

Duchesne

Utah

1a. Type of Work

DRILL ☒DEEPEEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

DEC 06 1985

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

2,430' FWL, 2,071' FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

1 3/4 miles south of Bluebell, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

16. No. of acres in lease

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

14,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,027' GR

22. Approx. date work will start*

February 15, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	6,200	circulate to surface
8 3/4"	7"	26#	10,700	as necessary
6 1/8"	5"	18#	14,000	as necessary

Utex controls the land within 660' of the well location

Water Permit #43-9673 is on file with the State of Utah

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 1-22-86

BY: John R. Bays

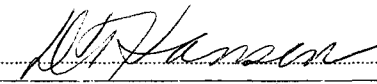
WELL SPACING: 134-42
4-17-85

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title

Executive Secretary

Date

December 5, 1985

(This space for Federal or State office use)

Permit No.

43-013-3154

Approval Date

Approved by

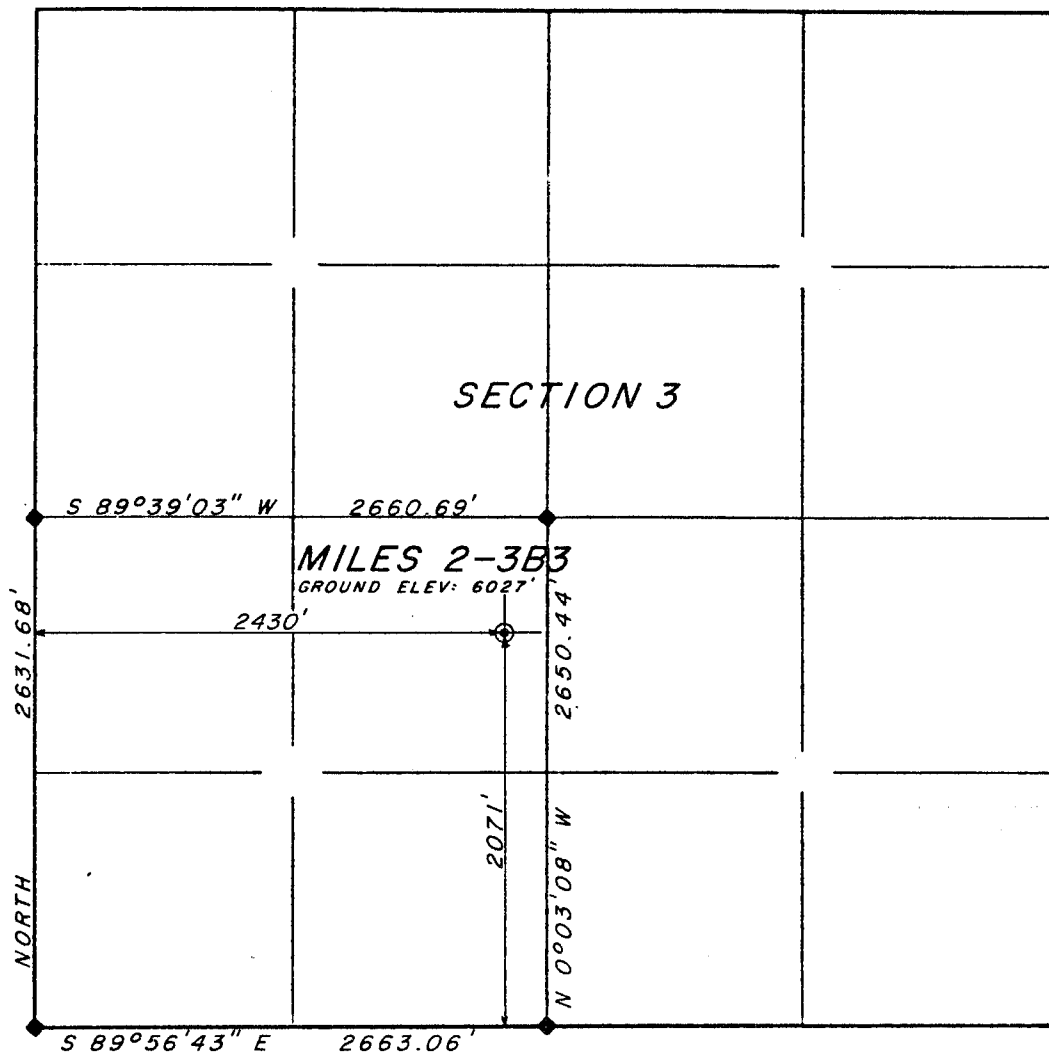
Title

Date

Conditions of approval, if any:

UTEX OIL COMPANY WELL LOCATION PLAT MILES 2-3B3

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 3, T2S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

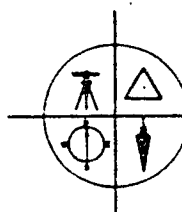
- ◆ CORNERS FOUND OR RE-ESTABLISHED
BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

21 Nov. '85

79-121-102

STIPULATIONS:

① Notification of construction of ^{the} reserve pit so that determination of the ^{type} ~~type~~ of placement of the liner required can be made.

② Require a bentonite liner for reserve pit 2 lbs/sq. ft.

DEC 16 1985

DIVISION OF OIL
GAS & MINING

UTEX OIL COMPANY
10 Point Well Prognosis
MILES 2-3B3

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,800
Top Wasatch	10,870
3. Estimated depths to water, oil and gas or mineral bearing formations:

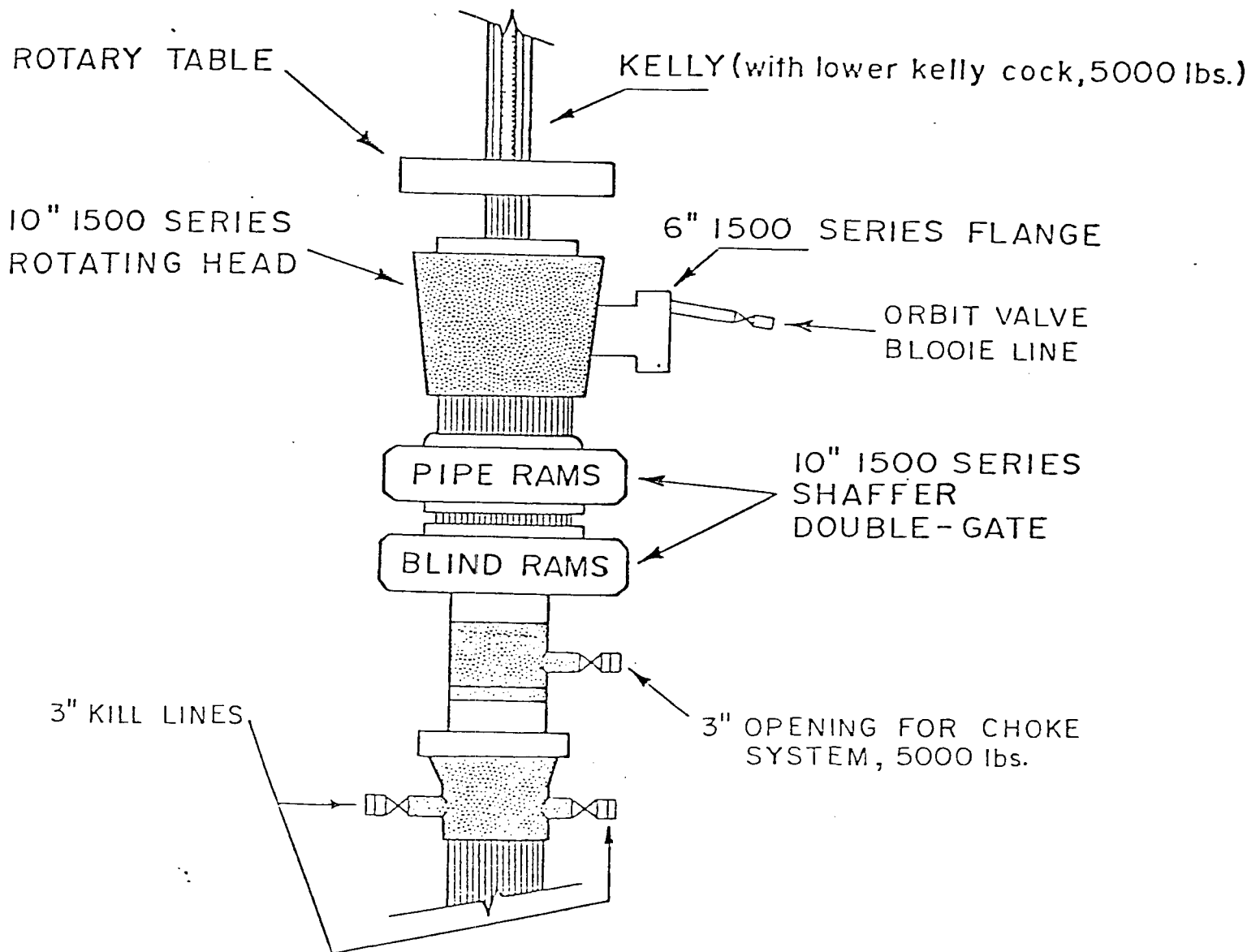
0-5,800	Uinta	- Water bearing
5,800-10,870	Green River	- Oil, Gas and Water
10,870 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing Program:

Size	Weight	Grade	Depth
9 5/8"	36#	N-80	6,200'
7"	26#	N-80	10,700'
5"	18#	P-110	14,000'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-6,200	Fresh water with gel sweeps
6,200 - 10,700	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,700 - T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
6. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 February 15, 1986 with duration of operations approximately 90 days.

UTEX DRILLING CO.

B O P STACK

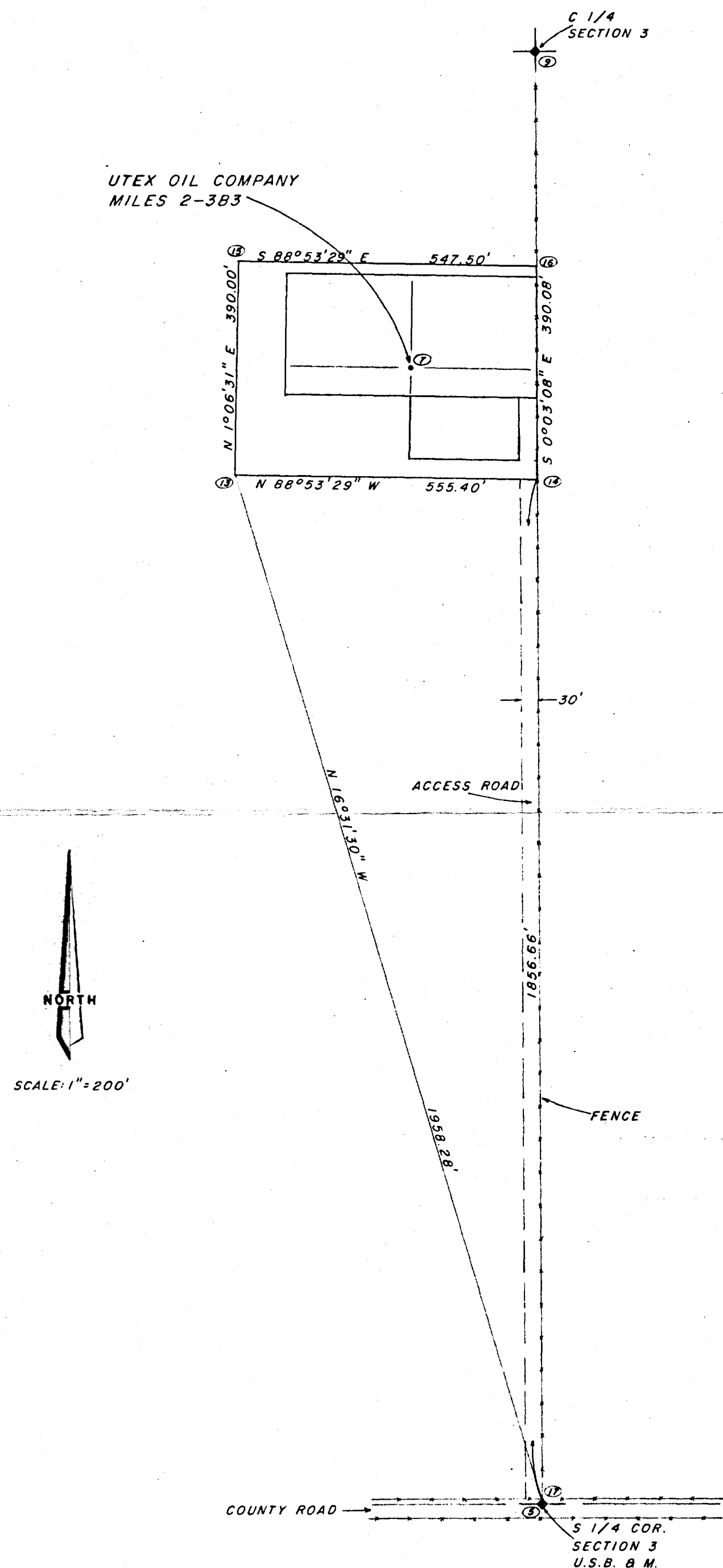


SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

UTEX OIL COMPANY
MILES 2-3B3

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DIVISION OF OIL
GAS & MINING



Beginning at a point which is North 16°31'30" West 1958.28 feet from the South Quarter Corner of Section 3, Township 2 South, Range 3 West of the Uintah Special Base and Meridian;

Thence North 1°06'31" East 390 feet;

Thence South 88°53'29" East 547.50 feet to the East line of the NE¼ of the SW¼ of said Section;

Thence Southerly 390 feet along said East line;

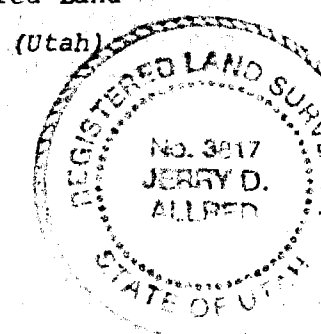
Thence North 88°53'29" West 555.40 feet to the Point of Beginning, containing 4.94 acres, with a bearing of South 0°03'08" East between the South Quarter Corner and the Center Quarter Corner as monumented being used as the basis of bearings.


A 30 feet wide right-of-way over part of the SW $\frac{1}{4}$ of Section 3, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the East line of said right-of-way being further described as follows:

~~Beginning at the point which is North 08°1'08" West 10 feet from the South~~
Quarter Corner of said Section 3, said point being on the East line of said SW $\frac{1}{4}$ and also in the North line of a County Road;
Thence North 0°03'08" West 1856.66 feet along said East line to the
Utex Oil Company MILES 2-3B3 oil well location, containing 1.28 acres.

This is to certify that I have surveyed the parcels shown on this plat and that the monuments indicated were found or set during said survey and that this plat accurately represents said survey to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



 **JERRY D. ALLRED & ASSOCIATES**
Surveying & Engineering Consultants

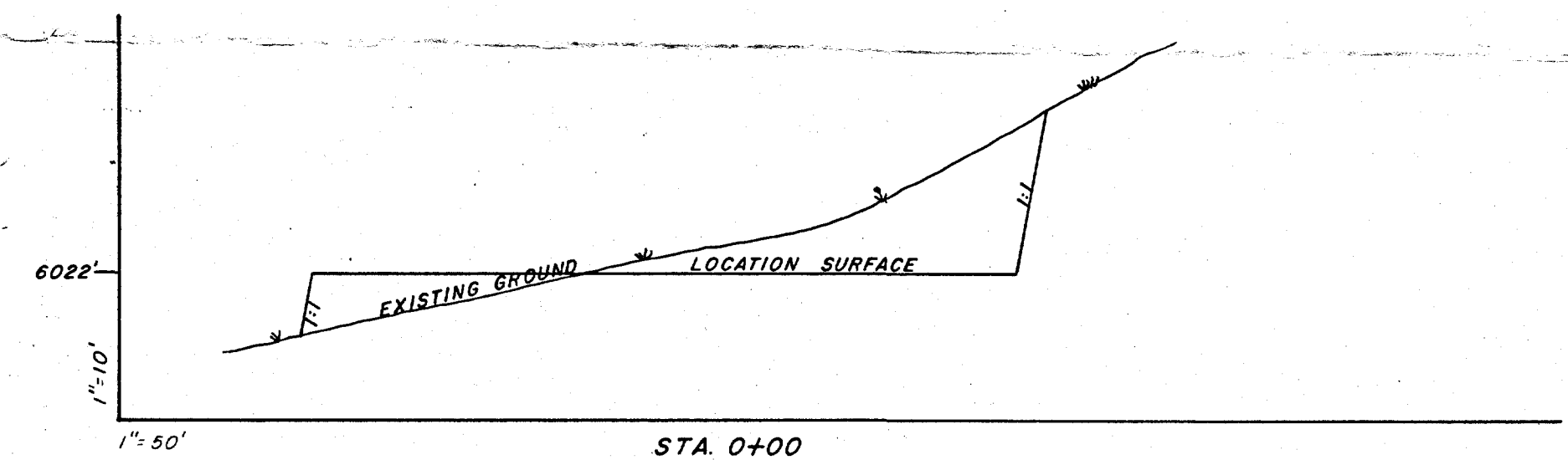
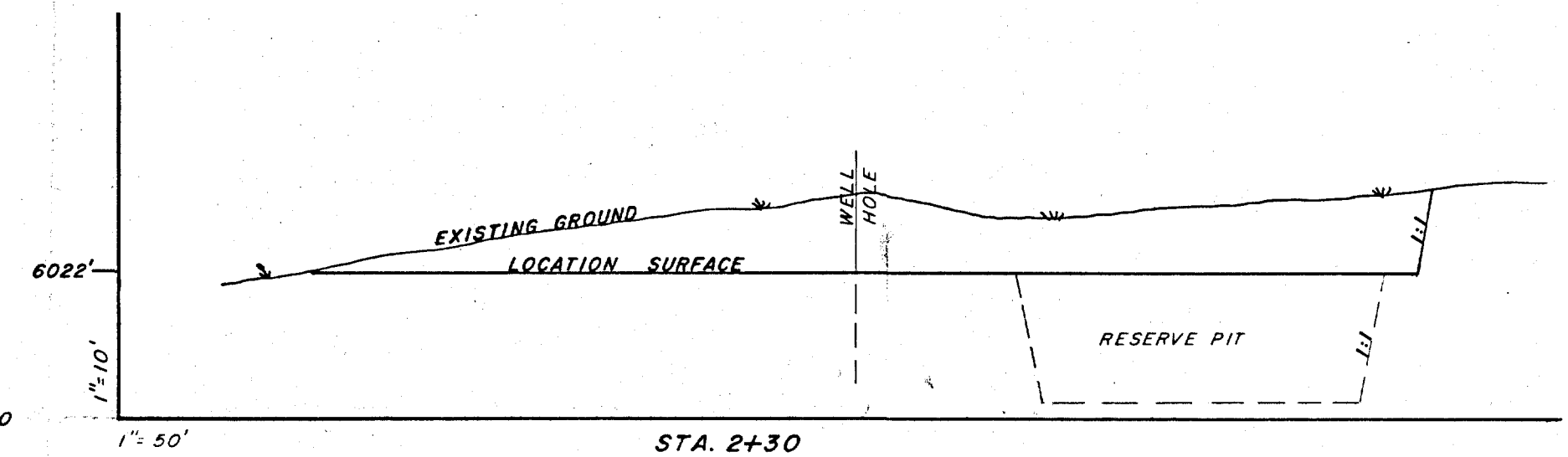
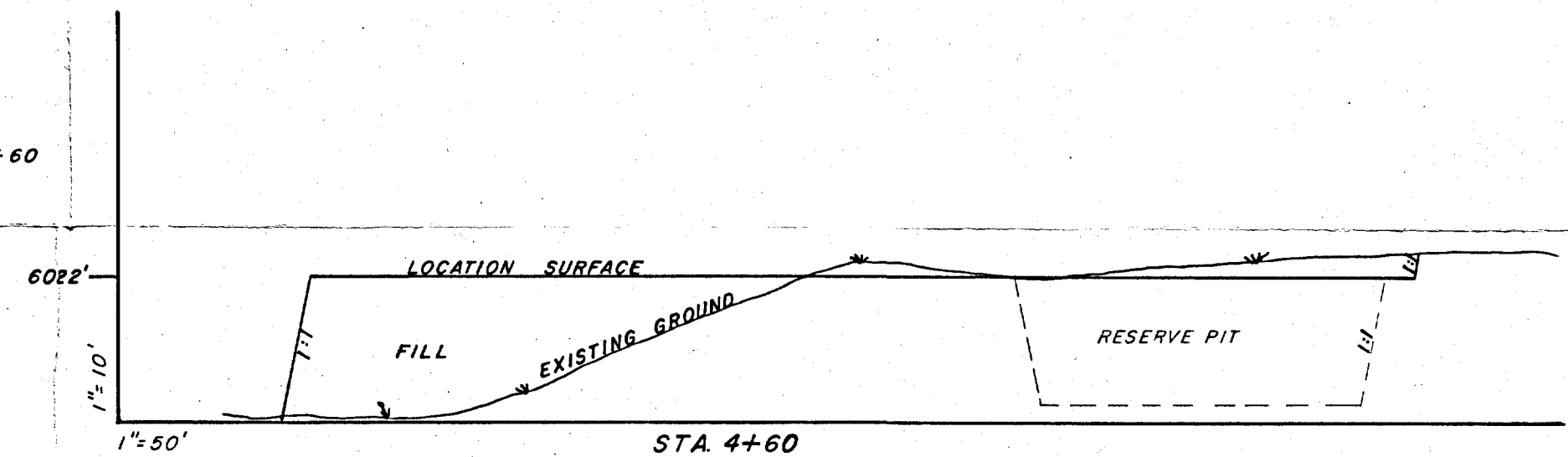
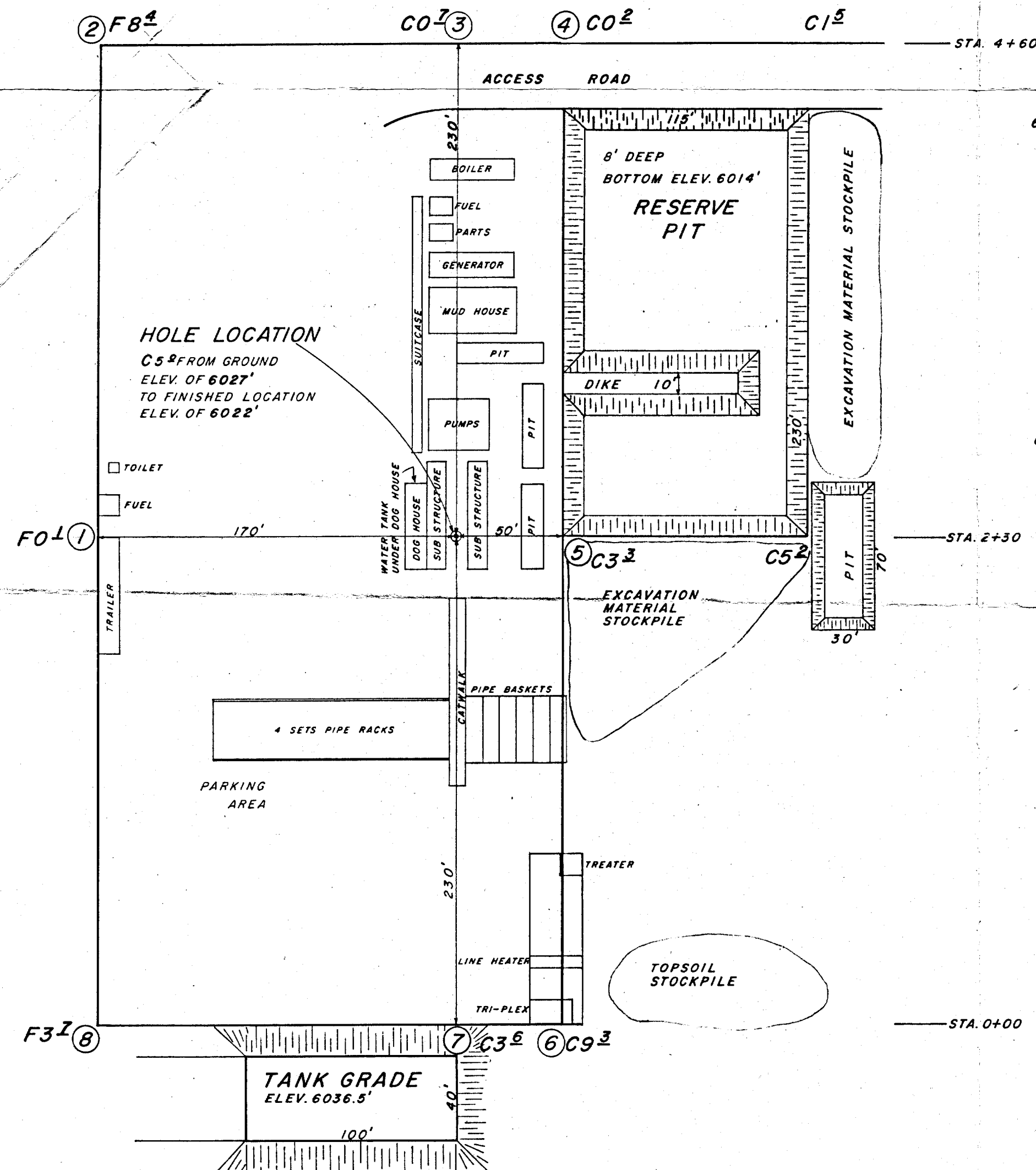
121 North Center Street
P.O. Drawer C
DUCHESE, UTAH 84021
(801) 738-5352

UTEX OIL COMPANY

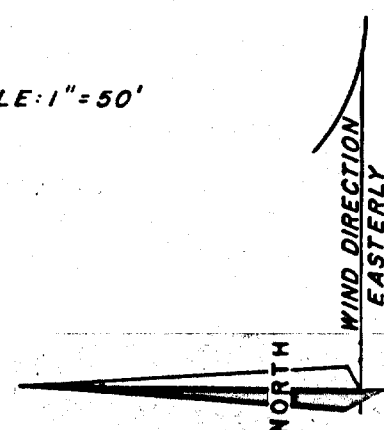
WELL LAYOUT PLAT

MILES 2-3B3

LOCATED IN THE NE 1/4 OF THE SW 1/4 OF
SECTION 3, T2S, R3W, U.S.B.&M.



SCALE: 1"=50'



QUANTITIES

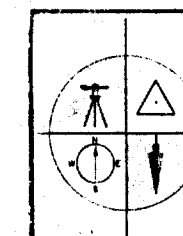
APPROXIMATE CUT: 16,000 Cu. Yds.

APPROXIMATE FILL: 5,600 Cu. Yds.

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DEC 06 1985

DIVISION OF OIL
GAS & MINING



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
Duchesne, Utah 84021
(801) 738-5352

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OPERATOR Wiley Oil Co.

DATE 12-10-85

WELL NAME Milam 2-3B3

SEC NE SW 3 T 25 R 3W COUNTY Dickens

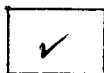
43-013-31154

API NUMBER

Fee

TYPE OF LEASE

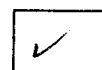
CHECK OFF:



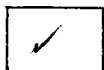
PLAT



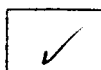
BOND



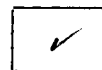
NEAREST
WELL



LEASE



FIELD



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Cause 139-42

Water & - 43-9673

APPROVAL LETTER:

SPACING: ☐ 203

UNIT

☐ 302



139-42 4/17/85
CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

1- Reserve pit lined bentonite. 2 lbs/ft².



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 22, 1986

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Miles 2-3B3 - NE SW Sec. 3, T. 2S, R. 3W
2071' FSL, 2430' FWL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Reserve pit shall be lined with bentonite 2 lbs/sq. ft.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2
Utex Oil Company
Well No. 2-383
January 22, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31154.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

031623

March 11, 1987

Utex Oil Company
445 East, 4500 South
Salt Lake City, Utah, 84107

Gentlemen:

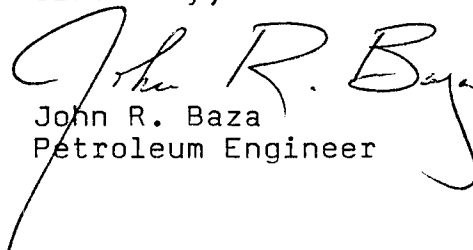
RE: Well No. Miles 2-3B3, Sec.3, T.2S, R.3W,
Duchesne County, Utah, API NO. 43-013-31154

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well file
0327T-59

8703/17